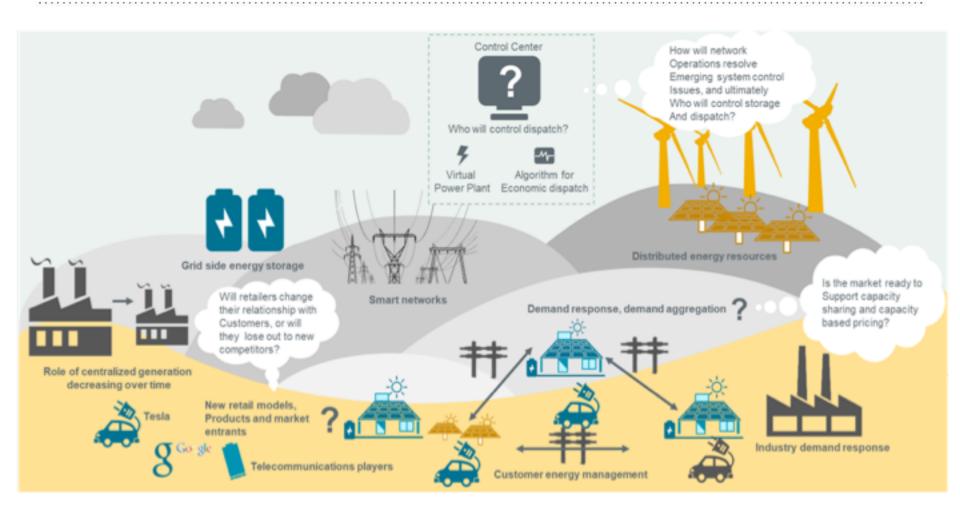
ADAPTING TO THE MAJOR CHANGES RESHAPING THE ELECTRIC ENERGY INDUSTRY

EESA – NSW/ACT Chapter - NSW Annual Electric Energy Conference and Exhibition

27 NOVEMBER 2018



A NEW ENERGY ECO-SYSTEM IS HERE TO STAY WITH TWO-WAY FLOWS ENABLING CUSTOMERS TO HAVE GREATER CHOICE AND CONTROL





WHAT ARE THE IMPLICATIONS?

- The growth of embedded generation, battery storage and innovative retail arrangements is leading to increased operational complexity.
- There is a fundamental reshaping of how the network is used.
- Regulatory outcomes are putting more pressure on regulated revenues leading to the imperative to understand and manage both network assets and risks in real time.
- Growth of cyber intrusion risk.





DO THESE CHANGES PRESENT THREATS OR OPPORTUNITIES?



Global threats:

- Economic uncertainty in global markets
- Technological disruption challenging existing business models

Pricing uncertainty,

driven by regulators yet to decide on how best to structure price signals to enable customer response

Industry-specific threats:

- Changing customer expectations
- New competition
- Rising costs
- Cyber security threats

Peer to Peer energy trading

Customers looking at forming virtual power plants

Growth in clean energy

investment globally – increasing every year

Distributed Energy Resources (DER)

Opportunities for DNSPs to manage DER to address network constraints

Electric vehicles

Offer long term growth in consumption & charging infrastructure

ergy ER)

Microgrids present an opportunity for new business relationships with developers & technology providers

Threats

?

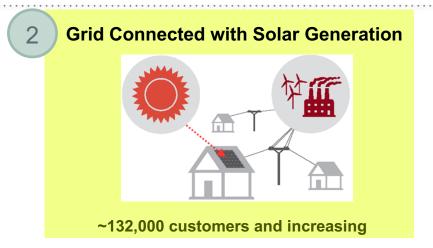
Opportunities



CUSTOMERS NOW HAVE FOUR MAIN OPTIONS EMERGING FOR THEIR ELECTRICITY SUPPLY

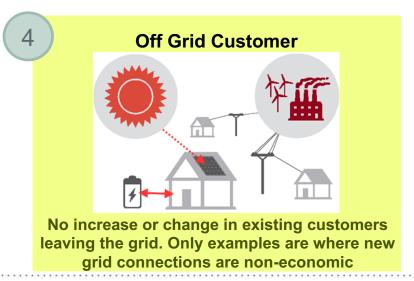
Grid Connected Customer

- 1 million customers and increasing

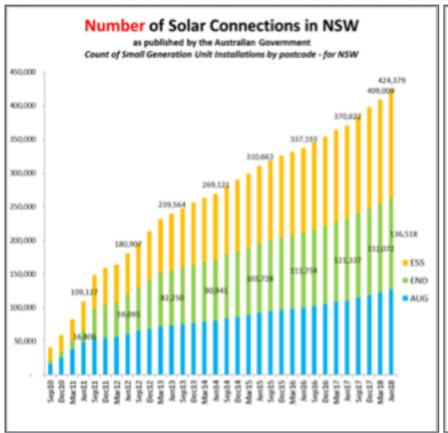


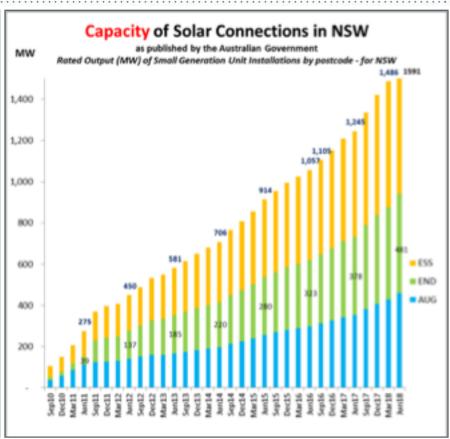
3 Grid Connected with Solar & Storage

7 100s of customers and increasing



ROOFTOP SOLAR PENETRATION IS NOW ~13% FOR ENDEAVOUR AND CONTINUING TO GROW





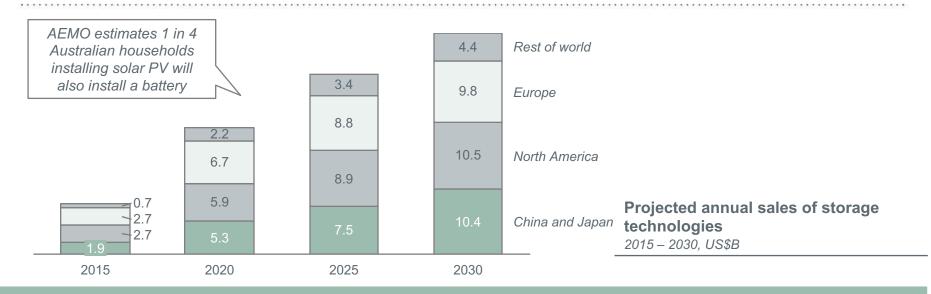
~ 13.6 % for Endeavour Energy at the end of June 2018

~ 12.6 % for Endeavour Energy at the end of June 2018

Data as at 31 July 2018



IMPROVING ECONOMICS FOR BATTERIES WILL PROVIDE FUTURE **ENERGY STORAGE POSSIBILITIES**



Energy storage milestones — cost reductions in the storage market are enabling new applications

2014: Remote applications replacing expensive diesel gensets, backup power and water services pumping

in open ancillary services markets and behind-themeter ancillary

2015: Participating 2016: Peak shaving and 2017: power use optimization for commercial and industrial users

Increased coupling with residential solar PV

2021: Time of use shifting applications for energy price savings in the commercial sector

2022: Increased penetration of EVs offers opportunities for:

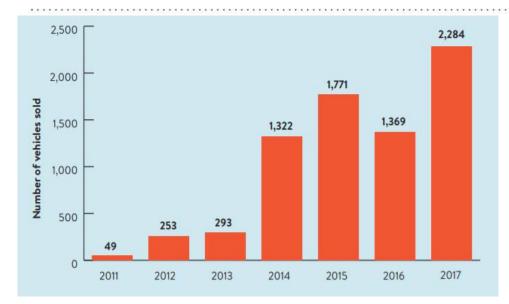
- Second-use batteries in stationary applications
- Vehicle to building (V2B) and Vehicle to grid (V2G) applications.
- 2026: Industrial applications with DG coupling will start to appear at pricing around €125/MWh

2026: Industrial applications with DG coupling will start to appear at pricing around €125/MWh

Sources include: Navigant Research. IHS. Bloomberg, IEA, EY proprietary data and analysis



IMPROVING ECONOMICS IS INCREASING ELECTRIC VEHICLE UPTAKE IN AUSTRALIA



Data as of June 2018 from 'The State of electric vehicles in Australia' report.

		ACT	NSW	NT	QLD	SA	TAS	VIC	WA
Total number of charging stations		20	161	5	162	76	21	216	122
Charging stations per 100,000 residents		3.17	2.04	2.03	3.27	4.40	4.02	3.40	4.72
Total #	AC	17	148	5	138	70	21	208	107
	DC	3	13	0	24	6	0	8	15
Total #	Capital City	20	86	3	58	32	4	114	77
	Regional	0	75	2	104	44	17	102	45

Public charging infrastructure in Australia.

- If managed well, electric vehicles provide a benefit due to network utilisation during non-peak periods, thus increasing revenue without additional infrastructure.
- The uptake of electric vehicles and charging infrastructure in the Endeavour Energy supply area follows the general trends seen throughout Australia and NSW.
- NRMA, is planning to establish Australia's largest electric vehicle fast charging network. The first charger is already installed in Western Sydney (Olympic Park).

Source: <u>www.mynrma.com.au</u> "Electric vehicle fast charger network"

NRMA: The **National Roads and Motorists' Association** is an Australian organisation offering motoring services in NSW and the ACT.







FUTURE NETWORK IMPLICATIONS - OUR INITIATIVES ARE ALIGNED WITH THE ENA/CSIRO INDUSTRY TRANSFORMATION ROADMAP



How are we meeting the milestones set in the transformation roadmap:

Required Milestone:
By 2021, investments
are based on
customer value;
improving service
performance

By 2021, our Demand Response Management System (DRMS) enhancements will allow trialling various demand response initiatives. We are currently investigating an increased availability of information from monitors and smart meters to allow more efficient investments. Trials to investigate a targeted response to issues allows customers to assist.



Customer Oriented Electricity

Required Milestone: By 2024, be active enablers of expanding products and services

Our current residential battery trial identifies customer uptake levels. Current Smart inverter integration & current Demand Response (AS4755) trials which integrates home automation technology will enable smart

appliances.

From 2019, new and upgrading residential and small business customers will be assigned to new cost reflective electricity tariffs.

Required Milestone:
By 2021, residential
and small business
customers are
assigned to a new
range of cost
reflective tariffs

From 2019, stand alone power systems and other new services will be assigned to cost reflective electricity tariffs.

Required Milestone:
From 2021, new prices are introduced to reflect services including 'Standalone Power system tariffs'

Currently stand alone power systems are being investigated for customers where grid connection is non-economic. By 2021, technology support systems will be available that interact with microgrids.

Required Milestone: From 2021, deploy or procure microgrids or SAPS as a substitute for traditional models



Incentives and Network Regulation

such as AS 4755 **DRED Demand Response Trials: Smart Meters and** third party load control will provide customers incentives for selling their DER services to networks. By 2027 an automatic platform for procuring DER services will be enabled.

Current initiatives

Required Milestone:
By 2027, customers
will be selling their
DER to networks on
a dynamic,
locational basis







FUTURE NETWORK IMPLICATIONS - OUR INITIATIVES ARE ALIGNED WITH THE ENA/CSIRO INDUSTRY TRANSFORMATION ROADMAP



How are we meeting the milestones set in the transformation roadmap (continued):

Required Milestone: By 2020, national approach to electric vehicle charging

By 2020, we will have electric vehicle charging trials trialling Vehicle to Grid (V2G)

technology:

charging

infrastructure.

Carbon Abatement

Power System Security

Required Milestone: By 2022, advanced protection mechanisms

Our ongoing
Distribution Feeder
Modernisation
program will upgrade
old technology relays
on distribution feeders
to improve fault
anticipation, fault
sensitivity and allow
for reduced protection
clearance times.

()

By 2020, Endeavour
will have an
Advanced
Distribution
Management System
(ADMS) which will
allow network
optimisation. We will
also be undertaking
a DSO trial.

Required Milestone:
By 2020, Integration of
ANO functions and
network optimisation
market (NOM)
procurements

By 2021 ADMS will support widespread Substation
Automation; Feeder and Network
Automation as well as widespread monitoring technologies. By 2022 a platform for smart inverter integration will be validated.

Required Milestone:
By 2022, full suite of
Advanced Network
Optimisation (ANO)
tools have been trialled
and validated

The successful implementation of the above milestone and the learnings from innovation trials will allow an integrated set of functions.

Required Milestone:
By 2023, integrated set of ANO functions and NOM procurements



Intelligent Networks and Markets



CHANGING CUSTOMER ENERGY NEEDS AND TECHNOLOGY ADVANCEMENTS WILL HAVE SIGNIFICANT IMPACTS ON OUR NETWORK -INNOVATIVE TRIALS ARE CURRENTLY UNDERWAY

New emerging technology **Emerging Technology** Summary Likelihood of adoption vs Opportunity size Solar PV is the technology of converting High Solar PV sunlight into electricity. Endeavour trials Solar Batteries are used to store electrical energy adoption **Battery Battery storage** (stationary as well as EV batteries). **Storage** Home and Building **Energy Systems** of A group of distribution energy resources Likelihood (DER) and loads with clear network Micro-grids boundaries, can operate in island-mode and Electric vehicles are controllable as a single entity. **Microgrids** Peer-to-Peer Plug-in passenger EVs including EV charging **Electric** trading technology. vehicles LOW Energy management system that enable DSO/ Home Small Opportunity size for EE measure, monitor, control, and optimisation of and building energy consumption in most efficient and energy system cost-effective way.



DSO

LOOKING FORWARD: WHAT ARE THE JUDGEMENTS OF SIGNIFICANCE?

- What is our role in tomorrow's network?
 - Is it to maintain our role as an asset operator?
 - Is it to enable innovation?
 - Is it to grow unregulated opportunities?
- Where do you want to be on the technology adoption curve?
 - An early adopter or an early majority player (fast follower)?
- How do we leverage technology to become better asset managers?
 - Poles and wires asset manager
 - Broader supply options





